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Also Admitted in SC

October 14, 2011

**VIA ELECTRONIC FILING**

Ms. Jocelyn G. Boyd  
Chief Clerk and Administrator  
The Public Service Commission of South Carolina  
Synergy Business Park  
101 Executive Center Drive  
Columbia, South Carolina 29210

Re: GCRM-131, Docket No. 2006-401-G

Dear Ms. Boyd:

On behalf of Piedmont Natural Gas Company, Inc. ("Piedmont"), I have enclosed various schedules constituting Piedmont's GCRM-131.

The rate changes reflected in this filing, as shown on the attached schedules, are necessary to update Piedmont's rates to reflect changes in Piedmont's wholesale costs of gas. Wholesale futures contract prices for natural gas deliveries, as reflected on the New York Mercantile Exchange, are currently at levels below the \$4.25 commodity cost of gas reflected in Piedmont's rates. These rate changes also reflect the outcome of the recent Rate Stabilization Act proceeding and Commission Order No. 2011-741 issued October 28, 2011 in Docket No. 2011-7-G.

Based on the differential between Piedmont's existing benchmark cost of gas and the futures wholesale price, as well as the current balance in its deferred gas cost account, Piedmont is at risk of overcollecting its wholesale gas costs in the near future if the benchmark cost of gas reflected in its rates is not decreased to \$3.75 per dekatherm as proposed herein. The relief requested herein will avoid such overcollection and will also ensure that the wholesale gas costs reflected in Piedmont's rates are reasonably consistent with the prevailing market price for natural gas, thereby avoiding the creation of artificial market signals/incentives to parties who utilize this commodity for fuel or process purposes. The rate changes proposed herein are a decrease of \$0.02544/therm for sales rate schedules (201, 202, 221, 232, 242, 252, 262, 203 and 204) and a decrease of \$0.00044/therm for transportation rate schedules (213 and 214).

Piedmont hereby requests approval of this GCRM filing in time to implement these rate changes effective with the first billing cycle in November, 2011.

Ms. Jocelyn G. Boyd  
October 14, 2011  
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If you have any questions regarding this matter, you may reach me at the number shown above.

Sincerely,

Moore & Van Allen, PLLC

s/ Scott M. Tyler  
Scott M. Tyler

Enclosures

c: Mr. David Carpenter  
Ms. Pia Powers  
Mr. Jim Jeffries  
Office of Regulatory Staff (via email and 5 copies via overnight delivery)

STATE OF NORTH CAROLINA

**VERIFICATION**

COUNTY OF MECKLENBURG

Pia Powers, being duly sworn, deposes and says that she is Manager – Regulatory Affairs of Piedmont Natural Gas Company, Inc., that as such, she has read the foregoing Petition and knows the contents thereof; that the same are true of her own knowledge except as to those matters stated on information and belief and as to those she believes them to be true.

*Pia Powers*

Pia Powers

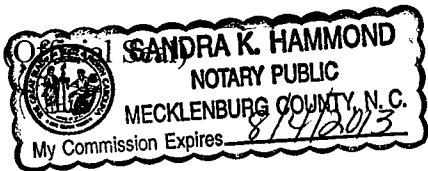
Mecklenburg County, North Carolina

Signed and sworn to before me this day by Pia Powers.

Date: 10/14/2011

*Sandra K. Hammond*

Sandra K. Hammond, Notary Public



My commission expires: August 4, 2013

# **RATE AND CHARGES**

**SOUTH CAROLINA RATES AND CHARGES**

**Residential**

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**Residential Service - Value Rate 201**

Monthly Charge		Rate Per Therm	
November - March	\$ 10.00	November - March	\$ 0.79383
April - October	\$ 8.00	April - October	\$ 0.74853

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**Residential Service - Standard Rate 221**

Monthly Charge		Rate Per Therm	
November - March	\$ 10.00	November - March	\$ 1.00103
April - October	\$ 8.00	April - October	\$ 1.00739

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**Outdoor Gaslight Service - Rate 205**

Monthly Charge	\$ 15.00
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Issued by Thomas E. Skains, Chairman, President and CEO  
Issued to comply with the authority granted by  
The Public Service Commission of South Carolina  
Docket No. 2011-7-G and GCRM - 131  
Order Nos. 2011-741 and 2011-\*\*\*

Issued: October 14, 2011  
Effective: November 1, 2011

## SOUTH CAROLINA RATES AND CHARGES

## Commercial

**Small General Service - Standard Rate 202**

Monthly Charge	\$ 22.00	Rate Per Therm	
		November - March	\$ 0.90941
		April - October	\$ 0.87334

**Small General Service - Value Rate 232**

Monthly Charge	\$ 22.00	Rate Per Therm		
		November - March	First 2,000	\$ 0.84661
			Over 2,000	\$ 0.81538
		April - October	First 2,000	\$ 0.74723
			Over 2,000	\$ 0.71878

**Medium General Service - Standard Rate 252**

Monthly Charge	\$ 75.00	Rate Per Therm	
		November - March	\$ 0.88392
		April - October	\$ 0.84035

**Medium General Service - Value Rate 262**

Monthly Charge	\$ 75.00	Rate Per Therm		
		November - March	First 5,000	\$ 0.81210
			Over 5,000	\$ 0.77636
		April - October	First 5,000	\$ 0.71598
			Over 5,000	\$ 0.69009

**Small General Service - Motor Fuel Rate 242**

Monthly Charge *	\$ 22.00	Rate Per Therm		Rate Per GGE **
		November - March	\$ 0.63274	0.79725 **
		April - October	\$ 0.60037	0.75647 **

\* The Monthly Charge for Rate 242 is not applicable to gas service provided at the Company's Premises.

\*\* The Company may bill in units of Gasoline Gallon Equivalent ("GGE") for gas service provided at the Company's Premises under Rate 242. The rates above convert 1.26 Therms to 1 GGE.

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## SOUTH CAROLINA RATES AND CHARGES

## Industrial

**Large General Sales Service - Rate 203**

Monthly Charge			\$	250.00
Demand Charge (monthly per peak day therm usage)			\$	1.79812
Rate Per Therm				
	<u>November - March</u>		<u>April - October</u>	
First 15,000	\$ 0.64849	First 15,000	\$ 0.55725	
Next 15,000	\$ 0.57774	Next 15,000	\$ 0.50826	
Next 75,000	\$ 0.53857	Next 75,000	\$ 0.51203	
Next 165,000	\$ 0.46553	Next 165,000	\$ 0.44696	
Next 330,000	\$ 0.41021	Next 330,000	\$ 0.40521	
Over 600,000	\$ 0.38164	Over 600,000	\$ 0.38164	

**Interruptible Sales Service - Rate 204**

Monthly Charge			\$	250.00
Rate Per Therm				
	<u>November - March</u>		<u>April - October</u>	
First 15,000	\$ 0.72537	First 15,000	\$ 0.57184	
Next 15,000	\$ 0.64845	Next 15,000	\$ 0.52235	
Next 75,000	\$ 0.59148	Next 75,000	\$ 0.49413	
Next 165,000	\$ 0.61209	Next 165,000	\$ 0.47587	
Next 330,000	\$ 0.50865	Next 330,000	\$ 0.42021	
Over 600,000	\$ 0.42164	Over 600,000	\$ 0.39164	

**Large General Transportation Service - Rate 213**

Monthly Charge			\$	250.00
Demand Charge (monthly per peak day therm usage)			\$	0.59651
Standby Sales Service Charge (monthly per peak day therm usage)			\$	1.20161
Rate Per Therm				
	<u>November - March</u>		<u>April - October</u>	
First 15,000	\$ 0.24657	First 15,000	\$ 0.17511	
Next 15,000	\$ 0.17984	Next 15,000	\$ 0.12679	
Next 75,000	\$ 0.13337	Next 75,000	\$ 0.10095	
Next 165,000	\$ 0.09015	Next 165,000	\$ 0.06829	
Next 330,000	\$ 0.03546	Next 330,000	\$ 0.03021	
Over 600,000	\$ 0.00664	Over 600,000	\$ 0.00664	

**Interruptible Transportation Service - Rate 214**

Monthly Charge			\$	250.00
Rate Per Therm				
	<u>November - March</u>		<u>April - October</u>	
First 15,000	\$ 0.24629	First 15,000	\$ 0.17490	
Next 15,000	\$ 0.17946	Next 15,000	\$ 0.12593	
Next 75,000	\$ 0.13111	Next 75,000	\$ 0.09571	
Next 165,000	\$ 0.08303	Next 165,000	\$ 0.06537	
Next 330,000	\$ 0.03610	Next 330,000	\$ 0.05051	
Over 600,000	\$ 0.00664	Over 600,000	\$ 0.00664	

## SOUTH CAROLINA RATES AND CHARGES

## Miscellaneous Fees And Charges

**Schedule For Limiting And Curtailing Service - Rate 206**

Emergency Service Rate Per Therm	\$ 1.00	In addition to commodity prices as defined in Rate Schedule 206, Rate For Emergency Service.
Unauthorized Over Run Penalty Per Therm	\$ 2.50	In addition to commodity prices as defined in Rate Schedule 206, Rate For Emergency Service.

**Reconnect Fees**

February Through August	\$ 40.00
September Through January	\$ 60.00

**Returned Check Charge**

Returned Check Charge	\$ 25.00
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Issued: October 14, 2011  
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# **SCHEDULE A**

Piedmont Natural Gas Company, Inc.  
Purchase Gas Adjustment effective November 2011  
GCRM -131  
Includes RSA Settlement change, Order No. 2011-741

South Carolina Rate Schedules:		Current March 2011 <u>Billing Rates</u>	Commodity <u>Change</u>	RSA Margin <u>Change</u>	RSA Demand <u>Change</u>	Proposed November 2011 <u>Billing Rates</u>
<b>201</b>	<b>Residential Service - Value</b>					
	Monthly Charge-winter	10.00				10.00
	Monthly Charge-summer	8.00				8.00
	Winter (Nov.-Mar.)	0.87410	(0.05088)	(0.02943)	0.00004	0.79383
	Summer (Apr.-Oct.)	0.82536	(0.05088)	(0.02600)	0.00005	0.74853
<b>221</b>	<b>Residential Service - Standard</b>					
	Monthly Charge-winter	10.00				10.00
	Monthly Charge-summer	8.00				8.00
	Winter (Nov.-Mar.)	1.08094	(0.05088)	(0.02943)	0.00040	1.00103
	Summer (Apr.-Oct.)	1.08376	(0.05088)	(0.02600)	0.00051	1.00739
<b>205</b>	<b>Outdoor Gas Light Service</b>					
	Monthly Charge	15.00				15.00
<b>202</b>	<b>Small General Service-Standard</b>					
	Monthly Charge	22.00				22.00
	Winter (Nov.-Mar.)	0.98054	(0.05088)	(0.02066)	0.00041	0.90941
	Summer (Apr.-Oct.)	0.94375	(0.05088)	(0.01992)	0.00039	0.87334
<b>232</b>	<b>Small General Service-Value</b>					
	Monthly Charge	22.00				22.00
	Winter (Nov.-Mar.)					
	First 2,000	0.91787	(0.05088)	(0.02066)	0.00028	0.84661
	Over 2,000	0.88673	(0.05088)	(0.02066)	0.00019	0.81538
	Summer (Apr.-Oct.)					
	First 2,000	0.81792	(0.05088)	(0.01992)	0.00011	0.74723
	Over 2,000	0.78950	(0.05088)	(0.01992)	0.00008	0.71878
<b>252</b>	<b>Medium General Service-Standard</b>					
	Monthly Charge	75.00				75.00
	Winter (Nov.-Mar.)	0.95512	(0.05088)	(0.02066)	0.00034	0.88392
	Summer (Apr.-Oct.)	0.91077	(0.05088)	(0.01992)	0.00038	0.84035
<b>262</b>	<b>Medium General Service-Value</b>					
	Monthly Charge	75.00				75.00
	Winter (Nov.-Mar.)					
	First 5,000	0.88343	(0.05088)	(0.02066)	0.00021	0.81210
	Over 5,000	0.84776	(0.05088)	(0.02066)	0.00014	0.77636
	Summer (Apr.-Oct.)					
	First 5,000	0.78673	(0.05088)	(0.01992)	0.00005	0.71598
	Over 5,000	0.76089	(0.05088)	(0.01992)	0.00000	0.69009
<b>242</b>	<b>Small General Service-Motor Fuel</b>					
	Monthly Charge	22.00				22.00
	Winter (Nov.-Mar.)	0.69074	(0.05088)	(0.00738)	0.00026	0.63274
	Summer (Apr.-Oct.)	0.65626	(0.05088)	(0.00738)	0.00237	0.60037
<b>203</b>	<b>Large General Sales Service</b>					
	Monthly Charge	250.00				250.00
	Billing Demand (therms)	1.79812		0.00000	0.00000	1.79812
	Winter (Nov.-Mar.)					
	First 15,000	0.69886	(0.05088)	0.00000	0.00051	0.64849
	Next 15,000	0.62818	(0.05088)	0.00000	0.00044	0.57774
	Next 75,000	0.58841	(0.05088)	0.00000	0.00104	0.53857
	Next 165,000	0.51641	(0.05088)	0.00000	0.00000	0.46553
	Next 330,000	0.46109	(0.05088)	0.00000	0.00000	0.41021
	Over 600,000	0.43252	(0.05088)	0.00000	0.00000	0.38164
	Summer (Apr.-Oct.)					
	First 15,000	0.60786	(0.05088)	0.00000	0.00027	0.55725
	Next 15,000	0.55896	(0.05088)	0.00000	0.00018	0.50826
	Next 75,000	0.56239	(0.05088)	0.00000	0.00052	0.51203
	Next 165,000	0.49784	(0.05088)	0.00000	0.00000	0.44696
	Next 330,000	0.45609	(0.05088)	0.00000	0.00000	0.40521
	Over 600,000	0.43252	(0.05088)	0.00000	0.00000	0.38164

Piedmont Natural Gas Company, Inc.  
Purchase Gas Adjustment effective November 2011  
GCRM -131  
Includes RSA Settlement change, Order No. 2011-741

South Carolina Rate Schedules:		Current March 2011 <u>Billing Rates</u>	Commodity <u>Change</u>	RSA Margin <u>Change</u>	RSA Demand <u>Change</u>	Proposed November 2011 <u>Billing Rates</u>
<b>204</b>	<b>Interruptible Sales Service</b>					
	Monthly Charge	250.00				250.00
	Winter (Nov.-Mar.)					
	First 15,000	0.77526	(0.05088)	0.00000	0.00099	0.72537
	Next 15,000	0.69834	(0.05088)	0.00000	0.00099	0.64845
	Next 75,000	0.64091	(0.05088)	0.00000	0.00145	0.59148
	Next 165,000	0.66090	(0.05088)	0.00000	0.00207	0.61209
	Next 330,000	0.55953	(0.05088)	0.00000	0.00000	0.50865
	Over 600,000	0.47252	(0.05088)	0.00000	0.00000	0.42164
	Summer (Apr.-Oct.)					
	First 15,000	0.62238	(0.05088)	0.00000	0.00034	0.57184
	Next 15,000	0.57289	(0.05088)	0.00000	0.00034	0.52235
	Next 75,000	0.54451	(0.05088)	0.00000	0.00050	0.49413
	Next 165,000	0.52472	(0.05088)	0.00000	0.00203	0.47587
	Next 330,000	0.47109	(0.05088)	0.00000	0.00000	0.42021
	Over 600,000	0.44252	(0.05088)	0.00000	0.00000	0.39164
<b>213</b>	<b>Large General Transportation Service</b>					
	Monthly Charge	250.00				250.00
	Standby Demand	1.20161		0.00000	0.00000	1.20161
	Billing Demand (therms)	0.59651		0.00000	0.00000	0.59651
	Winter (Nov.-Mar.)					
	First 15,000	0.24737	(0.00088)	0.00000	0.00008	0.24657
	Next 15,000	0.18066	(0.00088)	0.00000	0.00006	0.17984
	Next 75,000	0.13419	(0.00088)	0.00000	0.00006	0.13337
	Next 165,000	0.09100	(0.00088)	0.00000	0.00003	0.09015
	Next 330,000	0.03609	(0.00088)	0.00000	0.00025	0.03546
	Over 600,000	0.00752	(0.00088)	0.00000	0.00000	0.00664
	Summer (Apr.-Oct.)					
	First 15,000	0.17585	(0.00088)	0.00000	0.00014	0.17511
	Next 15,000	0.12754	(0.00088)	0.00000	0.00013	0.12679
	Next 75,000	0.10166	(0.00088)	0.00000	0.00017	0.10095
	Next 165,000	0.06912	(0.00088)	0.00000	0.00005	0.06829
	Next 330,000	0.03109	(0.00088)	0.00000	0.00000	0.03021
	Over 600,000	0.00752	(0.00088)	0.00000	0.00000	0.00664
<b>214</b>	<b>Interruptible Transportation Service</b>					
	Monthly Charge	250.00				250.00
	Winter (Nov.-Mar.)					
	First 15,000	0.24711	(0.00088)	0.00000	0.00006	0.24629
	Next 15,000	0.18030	(0.00088)	0.00000	0.00004	0.17946
	Next 75,000	0.13197	(0.00088)	0.00000	0.00002	0.13111
	Next 165,000	0.08390	(0.00088)	0.00000	0.00001	0.08303
	Next 330,000	0.03698	(0.00088)	0.00000	0.00000	0.03610
	Over 600,000	0.00752	(0.00088)	0.00000	0.00000	0.00664
	Summer (Apr.-Oct.)					
	First 15,000	0.17567	(0.00088)	0.00000	0.00011	0.17490
	Next 15,000	0.12673	(0.00088)	0.00000	0.00008	0.12593
	Next 75,000	0.09654	(0.00088)	0.00000	0.00005	0.09571
	Next 165,000	0.06622	(0.00088)	0.00000	0.00003	0.06537
	Next 330,000	0.05137	(0.00088)	0.00000	0.00002	0.05051
	Over 600,000	0.00752	(0.00088)	0.00000	0.00000	0.00664

# **SCHEDULE B**

Piedmont Natural Gas Company, Inc.  
South Carolina  
Commodity Cost of Gas Calculation  
RSA Settlement effective November 2011  
Docket No. 2011-7-G, Order No. 2011-741

	<u>Annualized Throughput (DT) per Docket 2011-7-G Order No. 2011-741</u>	<u>Proposed Commodity Rate per (DT)</u>	<u>Total</u>
Sales	13,262,437	\$ 3.75	\$ 49,734,139
Transportation	5,318,061		
Total Throughput	18,580,498		
LAUF %	1.77%		
Company Use & Lost And Unacct For	328,875	\$ 3.75	\$ 1,233,281
Total Throughput			18,580,498
Calculated Rate - LAUF			0.06638
Proposed Sales Commodity Rate per DT		\$	3.81638
Proposed Sales Commodity Rate per Therm		\$	0.38164
Current Sales Commodity Rate per Therm		\$	0.43252
<b>Adjustment to Sales Commodity Rate</b>		\$	<b>(0.05088)</b>
Proposed Transportation Commodity Rate Adjustment per DT		\$	0.06638
Proposed Transportation Commodity Rate Adjustment per Therm		\$	0.00664
Current Transportation Commodity Rate per Therm		\$	0.00752
<b>Adjustment to Transportation Commodity Rate</b>		\$	<b>(0.00088)</b>
Current Benchmark		\$	4.25
Proposed Benchmark		\$	3.75

# **SCHEDULE C**

Piedmont Natural Gas Company, Inc.  
Calculation of Margin Rate Changes and Demand Rate Changes  
RSA Settlement effective November 2011  
Docket No. 2011-7-G, Order No. 2011-741

	Proposed Margin Clean Rates (1)	Current Margin Clean Rates (2)	Increase (Decrease) in Margin Clean Rates (3)	Proposed Demand Rates (4)	Current Demand Rates (5)	Increase (Decrease) in Demand Rates (6)	Total Increase (Decrease) in Clean Margin Rates & Demand Rates = (3) + (6)
<b>201 Residential Service - Value</b>							
Monthly Charge-winter	10.00	10.00					
Monthly Charge-summer	8.00	8.00					
Winter (Nov.-Mar.)	0.38996	0.41939	(0.02943)	0.02223	0.02219	0.00004	(0.02939)
Summer (Apr.-Oct.)	0.34462	0.37062	(0.02600)	0.02227	0.02222	0.00005	(0.02595)
<b>221 Residential Service - Standard</b>							
Monthly Charge-winter	10.00	10.00					
Monthly Charge-summer	8.00	8.00					
Winter (Nov.-Mar.)	0.38996	0.41939	(0.02943)	0.022943	0.22903	0.00040	(0.02903)
Summer (Apr.-Oct.)	0.34462	0.37062	(0.02600)	0.28113	0.28062	0.00051	(0.02549)
<b>202 Small General Service-Standard</b>							
Monthly Charge	22.00	22.00					
Winter (Nov.-Mar.)	0.31694	0.33760	(0.02066)	0.21083	0.21042	0.00041	(0.02025)
Summer (Apr.-Oct.)	0.30562	0.32554	(0.01992)	0.18608	0.18569	0.00039	(0.01953)
<b>232 Small General Service-Value</b>							
Monthly Charge	22.00	22.00					
Winter (Nov.-Mar.)	0.31694	0.33760	(0.02066)	0.14803	0.14775	0.00028	(0.02038)
First 2,000	0.31694	0.33760	(0.02066)	0.11680	0.11661	0.00019	(0.02047)
Over 2,000	0.30562	0.32554	(0.01992)	0.05997	0.05986	0.00011	(0.01981)
Summer (Apr.-Oct.)	0.30562	0.32554	(0.01992)	0.03152	0.03144	0.00008	(0.01984)
<b>252 Medium General Service-Standard</b>							
Monthly Charge	75.00	75.00					
Winter (Nov.-Mar.)	0.31694	0.33760	(0.02066)	0.18534	0.18500	0.00034	(0.02032)
Summer (Apr.-Oct.)	0.30562	0.32554	(0.01992)	0.15309	0.15271	0.00038	(0.01954)
<b>262 Medium General Service-Value</b>							
Monthly Charge	75.00	75.00					
Winter (Nov.-Mar.)	0.31694	0.33760	(0.02066)	0.11352	0.11331	0.00021	(0.02045)
First 5,000	0.31694	0.33760	(0.02066)	0.07778	0.07764	0.00014	(0.02052)
Over 5,000	0.30562	0.32554	(0.01992)	0.02872	0.02867	0.00005	(0.01987)
Summer (Apr.-Oct.)	0.30562	0.32554	(0.01992)	0.00283	0.00283	0.00000	(0.01992)
<b>242 Small General Service-Motor Fuel</b>							
Monthly Charge	22.00	22.00					
Winter (Nov.-Mar.)	0.11320	0.12058	(0.00738)	0.13790	0.13764	0.00026	(0.00712)
Summer (Apr.-Oct.)	0.11320	0.12058	(0.00738)	0.10553	0.10316	0.00237	(0.00501)

Piedmont Natural Gas Company, Inc.  
Calculation of Margin Rate Changes and Demand Rate Changes  
RSA Settlement effective November 2011  
Docket No. 2011-7-G, Order No. 2011-741

	Proposed Margin Clean Rates (1)	Current Margin Clean Rates (2)	Increase (Decrease) in Margin Clean Rates (3)	Proposed Demand Rates (4)	Current Demand Rates (5)	Increase (Decrease) in Demand Rates (6)	Total Increase (Decrease) in Clean Margin Rates & Demand Rates = (3) + (6)
<b>203 Large General Sales Service</b>							
Monthly Charge	250.00	250.00	0.00000				0.00000
Billing Demand (therms)	0.50000	0.50000	0.00000	1.29812	1.29812	0.00000	0.00000
Winter (Nov.-Mar.)							
First 15,000	0.18569	0.18569	0.00000	0.08116	0.08065	0.00051	0.00051
Next 15,000	0.12998	0.12998	0.00000	0.06612	0.06568	0.00044	0.00044
Next 75,000	0.09285	0.09285	0.00000	0.06408	0.06304	0.00104	0.00104
Next 165,000	0.05571	0.05571	0.00000	0.02818	0.02818	0.00000	0.00000
Next 330,000	0.01857	0.01857	0.00000	0.01000	0.01000	0.00000	0.00000
Over 600,000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Summer (Apr.-Oct.)							
First 15,000	0.11141	0.11141	0.00000	0.06420	0.06393	0.00027	0.00027
Next 15,000	0.07428	0.07428	0.00000	0.05234	0.05216	0.00018	0.00018
Next 75,000	0.05571	0.05571	0.00000	0.07468	0.07416	0.00052	0.00052
Next 165,000	0.03714	0.03714	0.00000	0.02818	0.02818	0.00000	0.00000
Next 330,000	0.01857	0.01857	0.00000	0.00500	0.00500	0.00000	0.00000
Over 600,000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
<b>204 Interruptible Sales Service</b>							
Monthly Charge	250.00	250.00					
Winter (Nov.-Mar.)							
First 15,000	0.18569	0.18569	0.00000	0.15804	0.15705	0.00099	0.00099
Next 15,000	0.12998	0.12998	0.00000	0.13683	0.13584	0.00099	0.00099
Next 75,000	0.09285	0.09285	0.00000	0.11699	0.11554	0.00145	0.00145
Next 165,000	0.05571	0.05571	0.00000	0.17474	0.17267	0.00207	0.00207
Next 330,000	0.01857	0.01857	0.00000	0.10844	0.10844	0.00000	0.00000
Over 600,000	0.00000	0.00000	0.00000	0.04000	0.04000	0.00000	0.00000
Summer (Apr.-Oct.)							
First 15,000	0.11141	0.11141	0.00000	0.07879	0.07845	0.00034	0.00034
Next 15,000	0.07428	0.07428	0.00000	0.06643	0.06609	0.00034	0.00034
Next 75,000	0.05571	0.05571	0.00000	0.05678	0.05628	0.00050	0.00050
Next 165,000	0.03714	0.03714	0.00000	0.05709	0.05506	0.00203	0.00203
Next 330,000	0.01857	0.01857	0.00000	0.02000	0.02000	0.00000	0.00000
Over 600,000	0.00000	0.00000	0.00000	0.01000	0.01000	0.00000	0.00000





## **CERTIFICATE OF SERVICE**

The undersigned hereby certifies that a copy of the attached documents are being served this date via email and UPS Overnight (5 copies) upon:

Florence P. Belser  
Nanette S. Edwards  
Office of Regulatory Staff  
1401 Main Street  
Suite 900  
Columbia, South Carolina 29201  
fbelser@regstaff.sc.gov  
nsedwar@regstaff.sc.gov

And that a copy of the attached documents are being served this date via email and U.S. Mail upon:

David Carpenter  
Vice President  
Regulatory Affairs, Rates and Budget Administration  
Piedmont Natural Gas Company, Inc.  
P.O. Box 33068  
Charlotte, North Carolina 28233  
david.carpenter@piedmontng.com

Pia Powers  
Manager, Regulatory Affairs  
Piedmont Natural Gas Company, Inc.  
P.O. Box 33068  
Charlotte, North Carolina 28233  
pia.powers@piedmontng.com

This the 14th day of October, 2011.

s/ Scott M. Tyler  
Scott M. Tyler